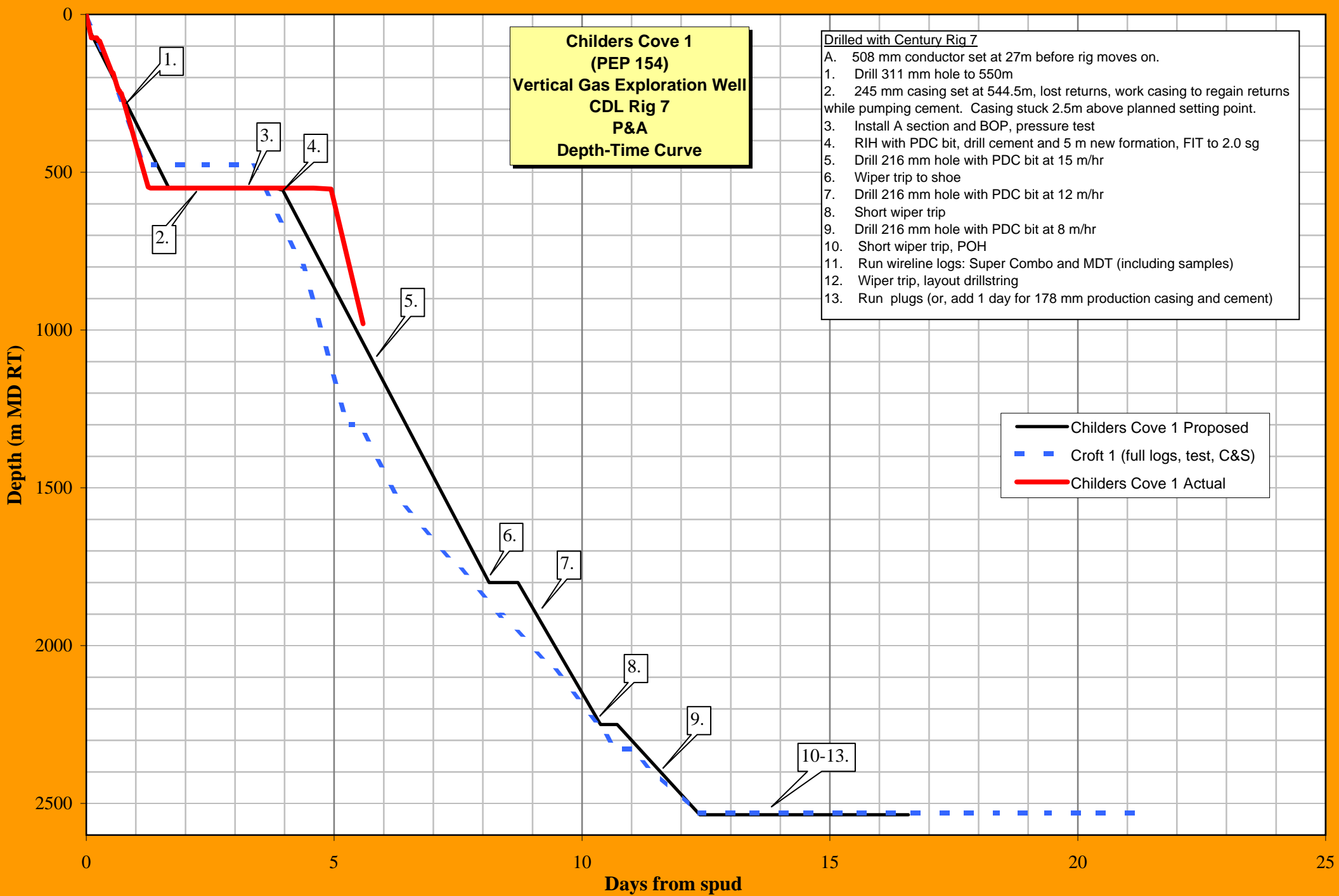


**Childers Cove 1
(PEP 154)
Vertical Gas Exploration Well
CDL Rig 7
P&A
Depth-Time Curve**

- Drilled with Century Rig 7
- A. 508 mm conductor set at 27m before rig moves on.
 1. Drill 311 mm hole to 550m
 2. 245 mm casing set at 544.5m, lost returns, work casing to regain returns while pumping cement. Casing stuck 2.5m above planned setting point.
 3. Install A section and BOP, pressure test
 4. RIH with PDC bit, drill cement and 5 m new formation, FIT to 2.0 sg
 5. Drill 216 mm hole with PDC bit at 15 m/hr
 6. Wiper trip to shoe
 7. Drill 216 mm hole with PDC bit at 12 m/hr
 8. Short wiper trip
 9. Drill 216 mm hole with PDC bit at 8 m/hr
 10. Short wiper trip, POH
 11. Run wireline logs: Super Combo and MDT (including samples)
 12. Wiper trip, layout drillstring
 13. Run plugs (or, add 1 day for 178 mm production casing and cement)



— Childers Cove 1 Proposed
 - - - Croft 1 (full logs, test, C&S)
 — Childers Cove 1 Actual

FIGURE 4